also to comply with the non-GISB standards in Order No. 587–G pertaining to pipeline communication protocols, 18 CFR 284.10(c)(ii)–(v).

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

### David P. Boergers,

Acting Secretary.

[FR Doc. 98–18482 Filed 7–10–98; 8:45 am] BILLING CODE 6717–01–M

### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. RP98-319-000]

### PG&E Gas Transmission, Northwest Corporation; Notice of Proposed Changes In FERC Gas Tariff

July 7, 1998.

Take notice that on July 1, 1998, PG&E Gas Transmission, Northwest Corporation (PG&E GT–NW) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1–A, the following tariff sheets, with an effective August 1, 1998:

Seventh Revised Sheet No. 52 Fourth Revised Sheet No. 61 Second Revised Sheet No. 61A Sixth Revised Sheet No. 62 Fourth Revised Sheet No. 81A Second Revised Sheet No. 81A.01 Second Revised Sheet No. 81A.02 Third Revised Sheet No. 81A.03 Second Revised Sheet No. 81A.04 Second Revised Sheet No. 81A.05 Third Revised Sheet No. 81A.06 Fifth Revised Sheet No. 91 Fourth Revised Sheet No. 92 Third Revised Sheet No. 95 Third Revised Sheet No. 100 Fourth Revised Sheet No. 105 Fourth Revised Sheet No. 107 Third Revised Sheet No. 110 Fourth Revised Sheet No. 144

PG&E GT–NW asserts the purpose of this filing is to comply with Order No. 587–G, issued April 16, 1998 in Docket RM96–1–007, requiring pipelines to incorporate Version 1.2 of the Gas Industry Standards Board's Business Practice Standards within their tariffs. PG&E GT–NW states the filing conforms its FERC Gas Tariff, First Revised Volume No. 1–A to the requirements of Order No. 587–G.

PG&E GT–NW further states a copy of this filing has been served upon its jurisdictional customers and interested

state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

### David P. Boergers,

Acting Secretary.

[FR Doc. 98-18508 Filed 7-10-98; 8:45 am] BILLING CODE 6717-01-M

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. RP98-326-000]

# Steuben Gas Storage Company; Notice of Proposed Changes in FERC Gas Tariff

July 7, 1998.

Take notice that on July 1, 1998, Steuben Gas Storage Company (Steuben) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, Fourth Revised Sheet No. 154, to be effective August 1, 1998. Steuben states that the purpose of the

Steuben states that the purpose of the filing is to incorporate Version 1.2 of the GISB standards adopted by the Gas Industry Standards Board and incorporated into the Commission's Regulations by Order No. 587–G, issued April 16, 1998, at Docket No. RM96–1–007.

Steuben states that copies of the filing were served upon the company's jurisdictional customers.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the

Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

### David P. Boergers,

Acting Secretary.

[FR Doc. 98-18484 Filed 7-10-98; 8:45] BILLING CODE 6717-01-M

### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. RP98-332-000]

### Tennessee Gas Pipeline Company; Notice of Proposed Changes In FERC Gas Tariff

July 7, 1998.

Take notice that on July 1, 1998, Tennessee Gas Pipeline Company (Tennessee), tendered for filing, FERC Gas Tariff, Fifth Revised Volume No. 1, the following revised tariff sheets, with an effective date of August 1, 1998:

Fourth Revised Sheet No. 98 First Revised Sheet No. 108A Third Revised Sheet No. 153 First Revised Sheet No. 159A Third Revised Sheet No. 526 First Revised Sheet No. 532 First Revised Sheet No. 555 First Revised Sheet No. 580

Tennessee states that the purpose of the filing is to provide more detail and specificity in Tennessee's tariff and Tennessee's pro forma service agreements regarding the types of discounts that may be granted by Tennessee. Tennessee states that by including this information in Tennessee's tariff, Tennessee hopes to reduce any need for filing individual discount agreements as material deviations.

Tennessee proposes to revise four of its rate schedules, FT-A, IT, IS and FS. Tennessee proposes to revise Section 5.1 of Rate Schedule FT-A, which currently reflects only point-specific discounts, and Section 6.1 of the proforma FT-A transportation agreement to reflect all of the following types of